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www.welltesting.net

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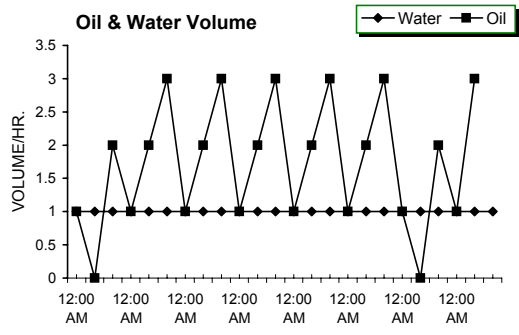
Company: Your Oil Co.  
Company Rep: John Smith  
Location: Oil Lease 12-2 , Texas  
Contact Number: 123-456-7890  
Fax Number: 123-456-7890  
Email: jsmith@welltesting.net

Tester 1: Joe Tester  
Cell Number: 123-456-7890-  
Tester 2:  
Cell Number:  
Date: 7/11/2006 7/12/2006  
Total Recovery Volume 60000  
Fluid left to recover = bbls 59870  
Percent of Fluid Recovered 0.22%

Meter Run 6  
Taps  
Orifice 4

General		Wellhead Data				Water Out		Oil Out		H P Separator Gas Metering						Other Data			
Time	Elapsed Time	Choke Size	Tub. Psig	Flow Temp	Csg. Psig	H2O/Hr.	H2O Cum	Oil/Hr	Oil cum.	Sta. Psia	Dif.	Orifice	Orifice factor	Meter Run Temp	Temp Factor	Gas mcf/d	Gas Totalizer		
Prior Day	hrs	64ths	psi	°F	psi	bbls	77	bbls	88	psia	in water	in		°F		Mcf	28073		
7:00 AM	N/A	23	6500	120	n/a	1	78	1	89	1100	110	4	70122	75	0.9859	24190	29081		
8:00 AM	1:00	23	6500	120	n/a	1	79	0	89	1100	110	4	70122	75	0.9859	24190	30089		
9:00 AM	2:00	23	6500	120	n/a	1	80	2	91	1100	110	4	70122	75	0.9859	24190	31097		
10:00 AM	3:00	23	6500	120	n/a	1	81	1	92	1100	110	4	70122	75	0.9859	24190	32105		
11:00 AM	4:00	23	6500	120	n/a	1	82	2	94	1100	110	4	70122	75	0.9859	24190	33113		
12:00 PM	5:00	23	6500	120	n/a	1	83	3	97	1100	110	4	70122	75	0.9859	24190	34120		
1:00 PM	6:00	23	6500	120	n/a	1	84	1	98	1100	110	4	70122	75	0.9859	24190	35128		
2:00 PM	7:00	23	6500	120	n/a	1	85	2	100	1100	110	4	70122	75	0.9859	24190	36136		
3:00 PM	8:00	23	6500	120	n/a	1	86	3	103	1100	110	4	70122	75	0.9859	24190	37144		
4:00 PM	9:00	23	6500	120	n/a	1	87	1	104	1100	110	4	70122	75	0.9859	24190	38152		
5:00 PM	10:00	23	6500	120	n/a	1	88	2	106	1100	110	4	70122	75	0.9859	24190	39160		
6:00 PM	11:00	23	6500	120	n/a	1	89	3	109	1100	110	4	70122	75	0.9859	24190	40168		
7:00 PM	12:00	23	6500	120	n/a	1	90	1	110	1100	110	4	70122	75	0.9859	24190	41176		
8:00 PM	13:00	23	6500	120	n/a	1	91	2	112	1100	110	4	70122	75	0.9859	24190	42184		
9:00 PM	14:00	23	6500	120	n/a	1	92	3	115	1100	110	4	70122	75	0.9859	24190	43192		
10:00 PM	15:00	23	6500	120	n/a	1	93	1	116	1100	110	4	70122	75	0.9859	24190	44200		
11:00 PM	16:00	23	6500	120	n/a	1	94	2	118	1100	110	4	70122	75	0.9859	24190	45207		
12:00 AM	17:00	23	6500	120	n/a	1	95	3	121	1100	110	4	70122	75	0.9859	24190	46215		
1:00 AM	18:00	23	6500	120	n/a	1	96	1	122	1100	110	4	70122	75	0.9859	24190	47223		
2:00 AM	19:00	23	6500	120	n/a	1	97	0	122	1100	110	4	70122	75	0.9859	24190	48231		
3:00 AM	20:00	23	6500	120	n/a	1	98	2	124	1100	110	4	70122	75	0.9859	24190	49239		
4:00 AM	21:00	23	6500	120	n/a	1	99	1	125	1100	110	4	70122	75	0.9859	24190	50247		
5:00 AM	22:00	23	6500	120	n/a	1	100	3	128	1100	110	4	70122	75	0.9859	24190	51255		
6:00 AM	23:00	23	6500	120	n/a	1	101		128	1100	110	4	70122	75	0.9859	24190	52263		

Remarks:  
  
  
  
  
  
  
  
  
  
Chlorides: n/a



Total Bbls of Oil last 24 hrs = 40  
Total Bbls of H2O last 24 hrs = 24  
Average gas mcf/d last 24 hours =

